

Round-table discussion:

« New Challenges for the Natural Gas Industry »

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Challenge No.1

THE BEST MIX OF LONG-TERM CONTRACTS AND SPOT MARKET: ADVANTAGES AND DRAWBACKS OF LONG-TERM CONTRACTS

- 1. According to the European Commission, long-term contracts represent « barriers to entry » for new operators
- 2. A meshed network of pipes may implement hubs and favour spot contracts (LNG with terminals)
- 3. Long-term contracts prevent both buyers and sellers from benefiting from good prices in the spot



- 1. Long-term contracts improve supply security for the buyer (as well as diversification, storage, etc.)
- 2. Due to long-term contracts, the seller benefits from a financial security as regards long term investments (exploration, transmission networks)
- 3. A greater number of flexible clauses is compatible with long-term contracts (e.g. take or pay clause)
- 4. « Gas release » may involve competition



THE PROBLEM RELATED TO LONG-TERM CONTRACTS: ESCALATOR CLAUSES? ADVANTAGES AND DRAWBACKS OF ESCALATOR CLAUSES

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- 1. Escalator clauses (relating the price of natural gas to the price of oil products) favour higher prices for both oil products and natural gas
- 2. The market determinants of oil and gas are not the same:
- ✓ Oil price is more sensitive to political tensions
- ✓ Natural gas ratio (reserves/production) is higher than oil ratio
- ✓ Oil has captive uses compared to natural gas
- ✓ The substitutes are not the same (refer to electricity generation)
- 3. Favouring escalator clauses with natural gas spot prices (but spot markets are not liquid enough)



- 1. Natural gas exporters are also oil exporters
- 2. The escalator clauses constitute a guarantee for the buyer: natural gas will remain competitive in the presence of substitutes
- 3. The escalator clauses limit the volatility of gas prices
- 4. Even though escalator clauses are not taken into account, the correlation between gas and oil prices remains valid...



Challenge No.2 THE NEED FOR REGULATION

1. What is the role of the regulator?

- Avoiding market power? (HHI)
- Proposing or fixing tolls applied to transmission and distribution networks
- Providing incentives for investing in the networks (interconnection issue)

2. What are the risks for the regulator?

- Political « capture » risk
- Asymmetric information risk (as regards operators)



Challenge No.3 OPENING NETWORKS TO COMPETITION

- 1. Gas release
- 2. Ownership unbundling
- 3. Efficient pricing in the transmission networks
- 4. Incentives for investing (LNG terminals, interconnections)
- 5. Higher transparency along the gas chain (i.e. transmission networks)
- 6. Auctions, when congestions are observed in the networks